Annexure-I

FPPCA FORMAT for the month of AUGUST,2025 FY 25-26 (APCPDCL) (REVISED)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)																10	
					Fixed (A)			Variable (B)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			Avg. as per Tariff Order	Actual
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
1	Dr. NTTPS	61.4600	116.6895	55.2295	120.6815	125.8859	5.2044	259.9758	509.6001	249.6243	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	380.6573	635.4860	254.8287	6.19	5.45
2	Dr. NTTPS-IV	48.2300	29.5370	-18.6930	52.6745	41.0883	-11.5862	190.0262	117.6706	-72.3556	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	242.7007	158.7589	-83.9418	5.03	5.37
3	Dr. NTTPS-V	92.8500	71.7066	-21.1434	200.7581	159.0513	-41.7068	310.1190	228.7441	-81.3749	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	510.8771	387.7954	-123.0817	5.50	5.41
4	Dr.M.V.R.RTPP Stage-I	14.9500	36.6999	21.7499	49.4737	51.0734	1.5997	65.7800	174.1508	108.3708	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	115.2537	225.2242	109.9705	7.71	6.14
5	Dr.M.V.R.RTPP Stage-II	5.0000	26.3256	21.3256	18.8369	49.1206	30.2837	22.0000	124.9218	102.9218	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	40.8369	174.0424	133.2054	8.17	6.61
6	Dr.M.V.R.RTPP Stage-III	9.9000	15.6228	5.7228	29.7649	30.3348	0.5699	43.5600	74.1342	30.5742	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	73.3249	104.4690	31.1441	7.41	6.69
7	Dr.M.V.R.RTPP Stage-IV	43.0400	56.5169	13.4769	114.3637	113.8057	-0.5579	176.4640	249.5217	73.0577	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	290.8277	363.3275	72.4998	6.76	6.43
8	GENCO THERMAL TOTAL	275.4300	353.0984	77.6684	586.5533	570.3601	-16.1933	1067.9250	1478.7433	410.8183	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1654.4783	2049.1034	394.6251	6.01	5.80
9	Srisailam RCPH	78.7600	98.4334	19.6734	151.2628	39.7104	-111.5525	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	151.2628	39.7104	-111.5525	1.92	0.40
10	NSRCPH	6.3700	7.9848	1.6148	9.0666	4.6623	-4.4044	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	9.0666	4.6623	-4.4044	1.42	0.58
11	NSTPDC PH	4.3200	2.6382	-1.6818	23.4230	9.1148	-14.3081	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	23.4230	9.1148	-14.3081	5.42	3.46
12	Upper Sileru	8.8200	8.6520	-0.1680	16.0848	15.6564	-0.4284	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	16.0848	15.6564	-0.4284	1.82	1.81
13	Lower Sileru	24.9200	22.2744	-2.6456	34.0488	30.0081	-4.0407	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	34.0488	30.0081	-4.0407	1.37	1.35
14	Donkarayi	2.6600	2.5883	-0.0717	1.8746	1.6309	-0.2437	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	1.8746	1.6309	-0.2437	0.70	0.63
15	PABRHES	0.1400	-0.0059	-0.1459	3.1500	2.5764	-0.5736	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	3.1500	2.5764	-0.5736	22.50	-438.12
16	Minihydel(Chettipet)	0.0200	0.0501	0.0301	0.2455	0.4540	0.2086	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.2455	0.4540	0.2086	12.27	9.07
17	Machkund HES (AP Share)	6.3900	7.4108	1.0208	7.5327	6.9296	-0.6031	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	7.5327	6.9296	-0.6031	1.18	0.94
18	Tungabhadra HES (AP Share)	4.7100	6.1128	1.4028	11.7551	6.6524	-5.1026	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	11.7551	6.6524	-5.1026	2.50	1.09
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	137.1100	156.1388	19.0288	258.4439	117.3953	-141.0486	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	258.4439	117.3953	-141.0486	1.88	0.75
20	NTPC(SR) Ramagundam I & II	28.9500	18.7370	-10.2130	30.2582	35.4625	5.2043	115.5105	66.5352	-48.9753		0.0000	0.0000		0.0000	0.0000	145.7687	101.9976	-43.7711	5.04	5.44
21	NTPC(SR) Simhadri Stage-I	60.7600	45.6015	-15.1585	59.7883	75.2816	15.4934	221.1664	155.4557	-65.7107		0.0000	0.0000		7.3518	7.3518	280.9547	238.0891	-42.8655	4.62	5.22
22	NTPC(SR) Simhadri Stage-II	28.8600	17.6598	-11.2002	39.1387	54.9828	15.8441	105.0504	58.5300	-46.5204		0.0000	0.0000		0.0000	0.0000	144.1891	113.5128	-30.6763	5.00	6.43
23	NTPC(SR) Talcher Stage-II	21.8700	20.8722	-0.9978	17.6959	18.4871	0.7912	38.2725	36.7142	-1.5583		0.0000	0.0000		0.0000	0.0000	55.9684	55.2013	-0.7671	2.56	2.64
24	NTPC(SR) Ramagundam III	7.3200	6.0079	-1.3121	7.8171	12.0898	4.2727	29.2068	20.9317	-8.2751		0.0000	0.0000		0.0000	0.0000	37.0239	33.0215	-4.0025	5.06	5.50
25	NTPC Kudgi Stage-I	0.0000	7.7406	7.7406	0.0000	44.8690	44.8690	0.0000	35.5604	35.5604		0.0000	0.0000		0.0000	0.0000	0.0000	80.4294	80.4294	0.00	10.39
26	NTPC Telangana STPS - I	0.0000	0.1898	0.1898	0.0000	0.6911	0.6911	0.0000	0.6319	0.6319		0.0000	0.0000		0.0000	0.0000	0.0000	1.3230	1.3230	0.00	6.97
27	NTECL Valluru	0.0000	5.0400	5.0400	0.0000	26.2570	26.2570	0.0000	17.8190	17.8190		0.0000	0.0000		0.4824	0.4824	0.0000	44.5584	44.5584	0.00	8.84
28	NLC Stage-I	5.8300	1.8349	-3.9951	4.9284	3.3939	-1.5344	18.8892	5.9288	-12.9604		0.0000	0.0000		0.1852	0.1852	23.8176	9.5080	-14.3096	4.09	5.18
29	NLC Stage-II	10.7100	4.2460	-6.4640	9.3581	7.2665	-2.0916	34.7004	13.7238	-20.9766		0.0000	0.0000		0.0000	0.0000	44.0585	20.9902	-23.0683	4.11	4.94
30	NPC(MAPS)	1.4800	1.2382	-0.2418	0.0000	0.0000	0.0000	3.7888	3.2235	-0.5653		0.0000	0.0000		0.0249	0.0249	3.7888	3.2484	-0.5404	2.56	2.62
31	NPC(KAIGA unit I,II,III,IV)	10.7600	13.8129	3.0529	0.0000	0.0000	0.0000	37.9828	47.9886	10.0058		0.0000	0.0000		0.0000	0.0000	37.9828	47.9886	10.0058	3.53	3.47
32	NTPL(NLC TamilNadu)	0.0000	7.8009	7.8009	0.0000	40.1909	40.1909	0.0000	33.7632	33.7632		0.0000	0.0000		0.0098	0.0098	0.0000	73.9639	73.9639	0.00	9.48
33	NLC NNTPS	0.0000	3.7083	3.7083	0.0000	8.9915	8.9915	0.0000	10.3154	10.3154		0.0000	0.0000		0.0000	0.0000	0.0000	19.3068	19.3068	0.00	5.21
34	KKNPP Unit-I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
35	NLC TPS- I Expn.	0.0000	0.3153	0.3153	0.0000	0.4239	0.4239	0.0000	0.9400	0.9400		0.0000	0.0000		0.0000	0.0000	0.0000	1.3639	1.3639	0.00	4.33
36	NLC TPS- II Expn.	0.0000	0.2724	0.2724	0.0000	0.8464	0.8464	0.0000	0.9255	0.9255		0.0000	0.0000		0.0000	0.0000	0.0000	1.7719	1.7719	0.00	6.50
37	JNNSM Ph-1 Thermal	3.0500	4.0627	1.0127	5.6372	6.0613	0.4241	12.8710	8.9096	-3.9614		0.0000	0.0000		0.0000	0.0000	18.5082	14.9709	-3.5373	6.07	3.68
38	NTPC Aravali		0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI		0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED		0.0000	0.0000	0.0000	0.0000	0.0000		6.8043	6.8043		0.0000	0.0000		0.0000	0.0000	0.0000	6.8043	6.8043	0.00	0.00
41	CGS TOTAL	179.5900	159.1404	-20.4496	174.6218	335.2953	160.6735	617.4388	524.7005	-92.7383	0.0000	0.0000	0.0000	0.0000	8.0542	8.0542	792.0606	868.0501	75.9895	4.41	5.45
42	NCE- Others	5.5600	6.3453	0.7853	2.0058	0.0000	-2.0058	31.8032	34.8599	3.0567		0.0000	0.0000		0.0000	0.0000	33.8090	34.8599	1.0509	6.08	5.49
43	NCE Solar	121.3400	121.1542	-0.1858	0.0000	0.0000	0.0000	520.5486	520.2061	-0.3425		0.0000	0.0000		2.9740	2.9740	520.5486	523.1801	2.6315	4.29	4.32
44	NCE WIND	236.0100	222.9022	-13.1078	0.0000	0.0000	0.0000	1090.3662	1056.2521	-34.1141		4.5859	4.5859		0.0000	0.0000	1090.3662	1060.8380	-29.5282	4.62	4.76
45	NCE TOTAL	362.9100	350.4017	-12.5083	2.0058	0.0000	-2.0058	1642.7180	1611.3181	-31.3999	0.0000	4.5859	4.5859	0.0000	2.9740	2.9740	1644.7238	1618.8780	-25.8458	4.53	4.62
46	SECI (APRAPSCOM)	45.6800	0.0000	-45.6800	0.0000	0.0000	0.0000	113.7432	0.0000	-113.7432		0.0000	0.0000		0.0000	0.0000	113.7432	0.0000	-113.7432	2.49	0.00
47	NCE Solar	45.6800	0.0000	-45.6800	0.0000	0.0000	0.0000	113.7432	0.0000	-113.7432	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	113.7432	0.0000	-113.7432	2.49	0.00
48	APPDCL Stage-I	140.7600	120.8041	-19.9559	224.3333	202.4870	-21.8463	534.8880	469.6451	-65.2429		0.0000	0.0000		0.0000	0.0000	759.2213	672.1321	-87.0892	5.39	5.56
49	APPDCL Stage-II	93.3700	84.1580	-9.2120	226.9180	231.3605	4.4425	298.7840	305.2670	6.4830		0.0000	0.0000		0.0000	0.0000	525.7020	536.6274	10.9255	5.63	6.38
50	Godavari Gas Power Plant	0.0000	0.0000	0.0000	2.5250	5.5147	2.9897	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	2.5250	5.5147	2.9897	0.00	0.00
51	TS NPDCL (TSPCC)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
52	JOINT SECTOR TOTAL	234.1300	204.9621	-29.1679	453.7763	439.3622	-14.4141	833.6720	774.9120	-58.7600	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1287.4483	1214.2742	-73.1741	5.50	5.92

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)															10	
					Fixed (A)			Variable (B)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
53	SEIL P1 (230MW)	32.3100	29.6221	-2.6879	46.8318	46.2565	-0.5753	82.7136	76.6282	-6.0854		0.0000	0.0000		3.3566	3.3566	129.5454	126.2413	-3.3041	4.01	4.26
54	SEIL P2 (500MW Firm)	66.5400	74.1992	7.6592	114.8672	123.5594	8.6922	165.6846	171.9479	6.2633		0.0000	0.0000		3.2457	3.2457	280.5518	298.7531	18.2013	4.22	4.03
55	SEMBCORP PROJECT-1 (625MW)	83.1800	45.5934	-37.5866	136.4315	85.8142	-50.6173	212.9408	134.9564	-77.9844		0.0000	0.0000		3.4165	3.4165	349.3723	224.1871	-125.1851	4.20	4.92
56	SEMBCORP PROJECT-2 (125MW)	0.0000	13.7846	13.7846	0.0000	30.7668	30.7668	0.0000	31.8424	31.8424		0.0000	0.0000		0.6971	0.6971	0.0000	63.3063	63.3063	0.00	4.59
57	HNPCL	94.4400	115.5649	21.1249	148.1092	221.8992	73.7900	328.6512	405.7234	77.0722		0.0000	0.0000		0.0000	0.0000	476.7604	627.6226	150.8622	5.05	5.43
58	IPPs TOTAL	276.4700	278.7643	2.2943	446.2396	508.2960	62.0564	789.9902	821.0984	31.1082	0.0000	0.0000	0.0000	0.0000	10.7160	10.7160	1236.2298	1340.1104	103.8806	4.47	4.81
59	UI CHARGES		-4.4947	-4.4947	0.0000	0.0000	0.0000		28.6760	28.6760		0.0000	0.0000		0.0000	0.0000	0.0000	28.6760	28.6760	0.00	-6.38
60	Market Purchases	28.8900	56.0006	27.1106	0.0000	0.0000	0.0000	168.1398	317.4495	149.3097		0.0000	0.0000		0.0000	0.0000	168.1398	317.4495	149.3097	5.82	5.67
61	Short term Sales		-32.3293	-32.3293	0.0000	0.0000	0.0000		-105.5570	-105.5570			0.0000			0.0000	0.0000	-105.5570	-105.5570	0.00	3.27
62	Purchase from EPDCL			0.0000	0.0000		0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to EPDCL			0.0000	0.0000		0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power		-81.6461	-81.6461	0.0000	0.0000	0.0000		-429.4586	-429.4586			0.0000			0.0000	0.0000	-429.4586	-429.4586	0.00	5.26
67	TOTAL OTHERS	28.8900	-62.4695	-91.3595	0.0000	0.0000	0.0000	168.1398	-188.8902	-357.0300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	168.1398	-188.8902	-357.0300	5.82	3.02
68	TRANSMISSION COST	0.0000	0.0000	0.0000	637.1583	671.0641	33.9058	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	637.1583	671.0641	33.9058	0.00	0.00
69	SLDC COST	0.0000	0.0000	0.0000	21.9917	13.8461	-8.1455	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	21.9917	13.8461	-8.1455	0.00	0.00
70	PGCIL	0.0000	0.0000	0.0000	297.3333	244.7050	-52.6283	0.0000	0.0000	0.0000		0.0000	0.0000		3.8729	3.8729	297.3333	248.5779	-48.7555	0.00	0.00
71	ULDC COST	0.0000	0.0000	0.0000	0.9000	1.4273	0.5273	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.9000	1.4273	0.5273	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	957.3833	931.0426	-26.3407	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3.8729	3.8729	957.3833	934.9155	-22.4678	0.00	0.00
73	TOTAL COST	1540.2100	1440.0361	-100.1739	2879.0241	2901.7515	22.7274	5233.6270	5021.8823	-211.7447	0.0000	4.5859	4.5859	0.0000	25.6170	25.6170	8112.6511	7953.8367	-158.8144	5.27	5.52
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		0.0015	0.0015	0.0000	151.0405	151.0405			0.0000			0.0000	0.0000	151.0419	151.0419	0.00	0.00
75	POWER PURCHASE FOR THE MONTH	1540.2100	1440.0361	-100.1739	2879.0241	2901.7530	22.7288	5233.6270	5172.9227	-60.7043	0.0000	4.5859	4.5859	0.0000	25.6170	25.6170	8112.6511	8104.8787	-7.7725	5.27	5.63

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.

Annexure-II

APCPDCL - FPPCA Format for the month of August-2025

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																	
						Fixed			Variable			Incentive			Income Tax			Others			Total		
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	61.46	116.69	55.23	120.68	125.89	5.20	259.98	509.60	249.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	380.66	635.49	254.83
2	Dr. NTTPS-IV	500	48.23	29.54	-18.69	52.67	41.09	-11.59	190.03	117.67	-72.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	242.70	158.76	-83.94
3	Dr. NTTPS-V	800	92.85	71.71	-21.14	200.76	159.05	-41.71	310.12	228.74	-81.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	510.88	387.80	-123.08
4	Dr.M.V.R.RTPP Stage-I	420	14.95	36.70	21.75	49.47	51.07	1.60	65.78	174.15	108.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	115.25	225.22	109.97
5	Dr.M.V.R.RTPP Stage-II	420	5.00	26.33	21.33	18.84	49.12	30.28	22.00	124.92	102.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.84	174.04	133.21
6	Dr.M.V.R.RTPP Stage-III	210	9.90	15.62	5.72	29.76	30.33	0.57	43.56	74.13	30.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.32	104.47	31.14
7	Dr.M.V.R.RTPP Stage-IV	600	43.04	56.52	13.48	114.36	113.81	-0.56	176.46	249.52	73.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	290.83	363.33	72.50
8	**GENCO THERMAL TOTAL**	4210	**275.43**	**353.10**	**77.67**	**586.55**	**570.36**	**-16.19**	**1067.93**	**1478.74**	**410.82**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1654.48**	**2049.10**	**394.63**
9	Srisailam RCPH	770	78.76	98.43	19.67	151.26	39.71	-111.55	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	151.26	39.71	-111.55
10	NSRCPH	90	6.37	7.98	1.61	9.07	4.66	-4.40	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	9.07	4.66	-4.40
11	NSTPDC PH	50	4.32	2.64	-1.68	23.42	9.11	-14.31	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	23.42	9.11	-14.31
12	Upper Sileru	725	8.82	8.65	-0.17	16.08	15.66	-0.43	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	16.08	15.66	-0.43
13	Lower Sileru		24.92	22.27	-2.65	34.05	30.01	-4.04	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	34.05	30.01	-4.04
14	Donkarayi		2.66	2.59	-0.07	1.87	1.63	-0.24	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	1.87	1.63	-0.24
15	PABRHES	20	0.14	-0.01	-0.15	3.15	2.58	-0.57	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	3.15	2.58	-0.57
16	Minihydel(Chettipet)	1	0.02	0.05	0.03	0.25	0.45	0.21	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.25	0.45	0.21
17	Machkund HES (AP Share)	118	6.39	7.41	1.02	7.53	6.93	-0.60	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	7.53	6.93	-0.60
18	Tungabhadra HES (AP Share)		4.71	6.11	1.40	11.76	6.65	-5.10	0.00	0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	11.76	6.65	-5.10
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	1774	**137.11**	**156.14**	**19.03**	**258.44**	**117.40**	**-141.05**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**258.44**	**117.40**	**-141.05**
20	NTPC(SR) Ramagundam I & II	2100	28.95	18.74	-10.21	30.26	35.46	5.20	115.51	66.54	-48.98		0.00	0.00		0.00	0.00		0.00	0.00	145.77	102.00	-43.77
21	NTPC(SR) Simhadri Stage-I	1000	60.76	45.60	-15.16	59.79	75.28	15.49	221.17	155.46	-65.71		0.00	0.00		0.00	0.00		7.35	7.35	280.95	238.09	-42.87
22	NTPC(SR) Simhadri Stage-II	1000	28.86	17.66	-11.20	39.14	54.98	15.84	105.05	58.53	-46.52		0.00	0.00		0.00	0.00		0.00	0.00	144.19	113.51	-30.68
23	NTPC(SR) Talcher Stage-II	2000	21.87	20.87	-1.00	17.70	18.49	0.79	38.27	36.71	-1.56		0.00	0.00		0.00	0.00		0.00	0.00	55.97	55.20	-0.77
24	NTPC(SR) Ramagundam III	500	7.32	6.01	-1.31	7.82	12.09	4.27	29.21	20.93	-8.28		0.00	0.00		0.00	0.00		0.00	0.00	37.02	33.02	-4.00
25	NTPC Kudgi Stage-I	2400	0.00	7.74	7.74	0.00	44.87	44.87	0.00	35.56	35.56		0.00	0.00		0.00	0.00		0.00	0.00	0.00	80.43	80.43
26	NTPC Telangana STPS - I		0.00	0.19	0.19	0.00	0.69	0.69	0.00	0.63	0.63		0.00	0.00		0.00	0.00		0.00	0.00	0.00	1.32	1.32
27	NTECL Valluru	1500	0.00	5.04	5.04	0.00	26.26	26.26	0.00	17.82	17.82		0.00	0.00		0.00	0.00		0.48	0.48	0.00	44.56	44.56
28	NLC Stage-I	630	5.83	1.83	-4.00	4.93	3.39	-1.53	18.89	5.93	-12.96		0.00	0.00		0.00	0.00		0.19	0.19	23.82	9.51	-14.31
29	NLC Stage-II	840	10.71	4.25	-6.46	9.36	7.27	-2.09	34.70	13.72	-20.98		0.00	0.00		0.00	0.00		0.00	0.00	44.06	20.99	-23.07
30	NPC(MAPS)	440	1.48	1.24	-0.24	0.00	0.00	0.00	3.79	3.22	-0.57		0.00	0.00		0.00	0.00		0.02	0.02	3.79	3.25	-0.54
31	NPC(KAIGA unit I,II,III,IV)	880	10.76	13.81	3.05	0.00	0.00	0.00	37.98	47.99	10.01		0.00	0.00		0.00	0.00		0.00	0.00	37.98	47.99	10.01
32	NTPL(NLC TamilNadu)	1000	0.00	7.80	7.80	0.00	40.19	40.19	0.00	33.76	33.76		0.00	0.00		0.00	0.00		0.01	0.01	0.00	73.96	73.96
33	NLC NNTPS	1000	0.00	3.71	3.71	0.00	8.99	8.99	0.00	10.32	10.32		0.00	0.00		0.00	0.00		0.00	0.00	0.00	19.31	19.31
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00
35	NLC TPS- I Expn.	630	0.00	0.32	0.32	0.00	0.42	0.42	0.00	0.94	0.94		0.00	0.00		0.00	0.00		0.00	0.00	0.00	1.36	1.36
36	NLC TPS- II Expn.	840	0.00	0.27	0.27	0.00	0.85	0.85	0.00	0.93	0.93		0.00	0.00		0.00	0.00		0.00	0.00	0.00	1.77	1.77
37	JNNSM Ph-1 Thermal		3.05	4.06	1.01	5.64	6.06	0.42	12.87	8.91	-3.96		0.00	0.00		0.00	0.00		0.00	0.00	18.51	14.97	-3.54
38	NTPC Aravali			0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00
39	NTPC-DADRI			0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00
40	SCED			0.00	0.00	0.00	0.00	0.00		6.80	6.80		0.00	0.00		0.00	0.00		0.00	0.00	0.00	6.80	6.80
41	**CGS TOTAL**	17760	**179.59**	**159.14**	**-20.45**	**174.62**	**335.30**	**160.67**	**617.44**	**524.70**	**-92.74**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**8.05**	**8.05**	**792.06**	**868.05**	**75.99**
42	NCE- Others	153	5.56	6.35	0.79	2.01	0.00	-2.01	31.80	34.86	3.06		0.00	0.00		0.00	0.00		0.00	0.00	33.81	34.86	1.05
43	NCE Solar	3756	121.34	121.15	-0.19	0.00	0.00	0.00	520.55	520.21	-0.34		0.00	0.00		0.00	0.00		2.97	2.97	520.55	523.18	2.63
44	NCE WIND	3688	236.01	222.90	-13.11	0.00	0.00	0.00	1090.37	1056.25	-34.11		0.00	0.00		4.59	4.59		0.00	0.00	1090.37	1060.84	-29.53
45	**NCE TOTAL**	7596	**362.91**	**350.40**	**-12.51**	**2.01**	**0.00**	**-2.01**	**1642.72**	**1611.32**	**-31.40**	**0.00**	**0.00**	**0.00**	**0.00**	**4.59**	**4.59**	**0.00**	**2.97**	**2.97**	**1644.72**	**1618.88**	**-25.85**
46	SECI (APRAPSCOM)		**45.68**	**0.00**	-45.68	**0.00**	**0.00**	0.00	**113.74**	**0.00**	-113.74		**0.00**	0.00		**0.00**	0.00		**0.00**	0.00	113.74	0.00	-113.74
47	**NCE Solar**		**45.68**	**0.00**	**-45.68**	**0.00**	**0.00**	**0.00**	**113.74**	**0.00**	**-113.74**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**113.74**	**0.00**	**-113.74**
48	APPDCL Stage-I	1600	140.76	120.80	-19.96	224.33	202.49	-21.85	534.89	469.65	-65.24		0.00	0.00		0.00	0.00		0.00	0.00	759.22	672.13	-87.09
49	APPDCL Stage-II	800	93.37	84.16	-9.21	226.92	231.36	4.44	298.78	305.27	6.48		0.00	0.00		0.00	0.00		0.00	0.00	525.70	536.63	10.93
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	2.53	5.51	2.99	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	2.53	5.51	2.99
51	TS NPDCL (TSPCC)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00			0.00	0.00	0.00	0.00	0.00
52	**JOINT SECTOR TOTAL**	2616	**234.13**	**204.96**	**-29.17**	**453.78**	**439.36**	**-14.41**	**833.67**	**774.91**	**-58.76**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1287.45**	**1214.27**	**-73.17**

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																			
						Fixed			Variable			Incentive			Income Tax			Others			Total				
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
53	SEIL P1 (230MW)	231	32.31	29.62	-2.69	46.83	46.26	-0.58	82.71	76.63	-6.09		0.00	0.00		0.00	0.00		3.36	3.36	129.55	126.24	-3.30		
54	SEIL P2 (500MW Firm)	500	66.54	74.20	7.66	114.87	123.56	8.69	165.68	171.95	6.26		0.00	0.00		0.00	0.00		3.25	3.25	280.55	298.75	18.20		
55	SEMBCORP PROJECT-1 (625MW)	625	83.18	45.59	-37.59	136.43	85.81	-50.62	212.94	134.96	-77.98		0.00	0.00		0.00	0.00		3.42	3.42	349.37	224.19	-125.19		
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	13.78	13.78	0.00	30.77	30.77	0.00	31.84	31.84		0.00	0.00		0.00	0.00		0.70	0.70	0.00	63.31	63.31		
57	HNPCL	1040	94.44	115.56	21.12	148.11	221.90	73.79	328.65	405.72	77.07		0.00	0.00		0.00	0.00		0.00	0.00	476.76	627.62	150.86		
58	**IPPs TOTAL**	2521	**276.47**	**278.76**	**2.29**	**446.24**	**508.30**	**62.06**	**789.99**	**821.10**	**31.11**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**10.72**	**10.72**	**1236.23**	**1340.11**	**103.88**		
59	UI CHARGES			-4.49	-4.49	0.00	0.00	0.00		28.68	28.68		0.00	0.00		0.00	0.00		0.00	0.00	0.00	28.68	28.68		
60	Market Purchases		28.89	56.00	27.11	0.00	0.00	0.00	168.14	317.45	149.31		0.00	0.00		0.00	0.00		0.00	0.00	168.14	317.45	149.31		
61	Short term Sales			-32.33	-32.33	0.00	0.00	0.00		-105.56	-105.56			0.00			0.00			0.00	0.00	-105.56	-105.56		
62	Purchase from EPDCL				0.00	0.00		0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00		
63	Purchase from SPDCL				0.00	0.00		0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00		
64	Sale to EPDCL				0.00	0.00		0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00		
65	Sale to SPDCL				0.00	0.00		0.00			0.00			0.00			0.00			0.00	0.00	0.00	0.00		
66	Swapping power			-81.65	-81.65	0.00	0.00	0.00		-429.46	-429.46			0.00			0.00			0.00	0.00	-429.46	-429.46		
67	**TOTAL OTHERS**		**28.89**	**-62.47**	**-91.36**	**0.00**	**0.00**	**0.00**	**168.14**	**-188.89**	**-357.03**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**168.14**	**-188.89**	**-357.03**		
68	TRANSMISSION COST		0.00	0.00	0.00	637.16	671.06	33.91	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	637.16	671.06	33.91		
69	SLDC COST		0.00	0.00	0.00	21.99	13.85	-8.15	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	21.99	13.85	-8.15		
70	PGCIL		0.00	0.00	0.00	297.33	244.70	-52.63	0.00	0.00	0.00		0.00	0.00		0.00	0.00		3.87	3.87	297.33	248.58	-48.76		
71	ULDC COST		0.00	0.00	0.00	0.90	1.43	0.53	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.90	1.43	0.53		
72	**TOTAL TRANSMISSION & ULDC CHARGES**		**0.00**	**0.00**	**0.00**	**957.38**	**931.04**	**-26.34**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**3.87**	**3.87**	**957.38**	**934.92**	**-22.47**		
73	**TOTAL COST**		**1540.21**	**1440.04**	**-100.17**	**2879.02**	**2901.75**	**22.73**	**5233.63**	**5021.88**	**-211.74**	**0.00**	**0.00**	**0.00**	**0.00**	**4.59**	**4.59**	**0.00**	**25.62**	**25.62**	**8112.65**	**7953.84**	**-158.81**		
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)				0.00		0.00	0.00	0.00	151.04	151.04	0.00		0.00			0.00			0.00	0.00	151.04	151.04		
75	**POWER PURCHASE FOR THE MONTH**		**1540.21**	**1440.04**	**-100.17**	**2879.02**	**2901.75**	**22.73**	**5233.63**	**5172.92**	**-60.70**	**0.00**	**0.00**	**0.00**	**0.00**	**4.59**	**4.59**	**0.00**	**25.62**	**25.62**	**8112.65**	**8104.88**	**-7.77**		

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.6282
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.2672
Actual loss % for Previous year FY 2024-25	=	10.97%
Approved Loss in %	=	10.37%
Loss % considered (lower of above two rows)	=	10.37%
FPPCA = (APPC - BPPC) / (100-Loss in %)	**=**	**0.4028**

ANNEXURE-III

Category-wise Sales for the month of August-2025 (in MU)

S.No	Category	Approved	Actuals	Variation
A	**LT**			
1	Domestic	563.78	503.84	-59.93
2	Commerical & Others	117.91	112.17	-5.74
3	Industry	38.21	36.32	-1.89
4	Institutional	30.92	30.63	-0.29
5	Agriculture & Related	249.37	252.44	3.07
	Metered	94.51	105.81	11.29
	Free Agl	154.86	146.63	-8.23
	Total	**1000.19**	**935.41**	**-64.78**
B	**HT**			
1	Domestic	2.09	2.45	0.36
2	Commerical & Others	56.52	56.13	-0.39
3	Industry	262.98	224.75	-38.24
4	Institutional	63.49	59.11	-4.38
5	Agriculture & Related	3.02	4.40	1.38
	Total	**388.11**	**346.84**	**-41.27**
	Grand Total	**1388.30**	**1282.25**	**-106.05**

LT V	**Agriculture & Related**			
(i)	Corporate Farmers & IT Assesses	0.53	0.43	**-0.10**
(ii)	Non-Corporate Farmers	154.70	146.62	**-8.08**
(iii)	Salt farming units with Connected Load upto 15HP	0.03	0.05	**0.02**
(iv)	Sugarcane crushing	0.00	0.00	**0.00**
(v)	Rural Horticulture Nurseries	0.16	0.01	**-0.15**
(vi)	Floriculture in Green House	0.00	0.01	**0.01**
B	Aquaculture and Animal Husbandry	93.73	105.03	**11.30**
D	Based Cottage Industries upto 10HP	0.03	0.06	**0.03**
E	Govt. / Pvt. Lift Irrigation Schemes	0.19	0.22	**0.03**
	Total	**249.37**	**252.44**	**3.07**

Annexure-IV

Availability of Generating Stations during August-2025

Name of the Generator	INSTALLED CAP (AP SHARE)	AUX CONSUMPTION %	August-25					
			% Availabilties communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	Remarks
Dr. NTTPS	1260	9	70.51	601.50	533.32	62.52	68.18	
Dr. NTTPS-IV	500	7.5	63.77	219.43	135.00	39.23	84.44	
Dr. NTTPS-V	800	5.75	61.44	344.66	327.73	58.42	16.94	
Dr.M.V.R.RTPP Stage-I	420	9	84.45	240.14	167.73	58.99	72.41	
Dr.M.V.R.RTPP Stage-II	420	9	90.52	257.40	120.32	42.31	137.08	
Dr.M.V.R.RTPP Stage-III	210	9	84.44	120.06	71.40	50.22	48.65	
Dr.M.V.R.RTPP Stage-IV	600	5.75	71.56	301.08	258.30	61.39	42.77	
Srisailam RCPH	770	1	97.22	551.38	449.88	79.32	101.51	
NSRCPH	90	1	100	66.29	36.49	55.05	29.80	
NSTPDC PH	50	1	100	36.83	12.06	32.74	24.77	
Upper Sileru	240	1	100	176.77	39.54	22.37	137.23	
Lower Sileru	460	1	100	338.82	101.80	30.05	237.02	
Donkarayi	25	1	100	18.41	11.83	64.24	6.58	
PABRHES	20	1	TO BE TAKEN SAME AS DESPATCH		-0.03	-	-	
Minihydel(Chettipet)	1	1	100	0.74	0.23	31.08	0.51	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		33.87	76.64	-	
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		27.94	65.85	-	
APPDCL Stage-I	1600	5.75	55.54	623.13	552.12	49.21	71.01	
APPDCL Stage-II	800	5.75	78.71	441.54	384.63	68.57	56.91	
HNPCL	1040	5.75	90.2	657.80	528.18	72.43	129.62	
SEIL P1 (230MW)	230.55	5.25	91.90	157.63	135.38	78.93	22.25	
SEIL P2 (502 MW Firm)	500	5	95.30	355.92	339.12	95.96	16.80	
SEMBCORP PROJECT-2 (125MW)	125	5	88.66	82.46	63.00	71.31	19.46	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	67.11	233.68	208.3793	47.30	25.30	
NTPC(SR) Ramagundam I & II	287.68	6.68	74.58	141.89	85.64	42.87	56.26	
NTPC(SR) Ramagundam III	72.23	5.75	100.00	47.81	27.46	54.21	20.35	
NTPC(SR) Talcher Stage-II	180.57	5.75	89.37	110.85	95.39	75.34	15.45	
NTPC(SR) Simhadri Stage-I	461.1	6.25	96.03	308.82	208.42	64.80	100.40	
NTPC(SR) Simhadri Stage-II	216.46	6.25	95.06	140.55	80.71	53.46	59.84	
NTPC Kudgi Stage-I	201	6.75	61.51	85.54	35.38	25.37	50.16	
NTECL Valluru	82.97	5.75	92.39	55.98	23.03	39.59	32.94	
NLC Stage-I	45.02	10	36.97	11.01	8.39	27.82	2.62	
NLC Stage-II	83.38	10	48.33	26.52	19.41	34.76	7.11	
NLC TPS- I Expn.	0.3	9	66.75	1.85	1.44	709.44	0.41	
NLC TPS- II Expn.	0.35	12.5	48.69	1.55	1.24	546.40	0.31	
NLC NNTPS	52.49	5.75	63.26	21.78	16.95	46.05	4.83	
NTPL(NLC TamilNadu)	117.96	5.25	96.70	82.95	35.65	42.88	47.30	
NTPC Telangana STPS - I	3.93	6.75	91.47	1.76	0.87	31.81	0.89	

Annexure-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of AUGUST -2025- Annexure								
Delivery Date	**Energy (MU)**	**Energy charges (Rs.) (cr.)**	**NLDC operating charges and application fee in Cr.**	**Cost including operating Charges and application fee in Rs. Crs.**	**STU transmission charges in Rs. Crs.**	**Cost including NLDC charges and STU transmission charges in Rs. Crs.**	**Unit cost (including Operating and application fee charges) (Rs./kwh)**	**Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)***
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Aug-25	10.314	6.694	0.0438	6.737	0.259	6.996	0.000	0.000
02-Aug-25	24.342	13.513	0.7034	14.217	0.611	14.828	0.000	0.000
03-Aug-25	36.564	11.118	0.1867	11.304	0.918	12.223	0.000	0.000
04-Aug-25	27.645	14.700	0.1348	14.835	0.694	15.530	0.000	0.000
05-Aug-25	26.859	12.518	0.1213	12.639	0.675	13.314	0.000	0.000
06-Aug-25	36.373	19.428	1.9360	21.364	0.914	22.278	0.000	0.000
07-Aug-25	11.568	8.870	1.4738	10.344	0.291	10.635	0.000	0.000
08-Aug-25	11.564	9.762	0.0423	9.804	0.290	10.095	8.478	8.730
09-Aug-25	20.813	12.783	1.4875	14.270	0.523	14.793	6.856	7.107
10-Aug-25	12.043	4.744	0.0512	4.795	0.302	5.098	3.982	4.233
11-Aug-25	3.389	1.995	0.0146	2.009	0.085	2.094	5.928	6.179
12-Aug-25	1.463	1.012	0.0065	1.018	0.037	1.055	6.959	7.210
13-Aug-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
14-Aug-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
15-Aug-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
16-Aug-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
17-Aug-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
18-Aug-25	0.809	0.486	0.0036	0.489	0.020	0.509	6.045	6.296
19-Aug-25	1.908	1.145	0.0083	1.153	0.048	1.201	6.043	6.294
20-Aug-25	1.939	1.176	0.0085	1.185	0.049	1.233	6.108	6.360
21-Aug-25	3.675	2.911	0.0159	2.927	0.092	3.020	7.966	8.217
22-Aug-25	3.446	2.370	0.0149	2.385	0.087	2.472	6.922	7.174
23-Aug-25	1.997	1.234	0.0087	1.242	0.050	1.293	6.222	6.473
24-Aug-25	3.108	1.637	0.0134	1.650	0.078	1.728	5.310	5.561
25-Aug-25	3.088	2.254	0.0133	2.267	0.078	2.345	7.343	7.594
26-Aug-25	1.908	1.145	0.0083	1.153	0.048	1.201	6.043	6.294
27-Aug-25	1.908	1.145	0.0083	1.153	0.048	1.201	6.043	6.294
28-Aug-25	2.776	2.013	0.0120	2.025	0.070	2.095	7.294	7.546
29-Aug-25	1.908	1.145	0.0083	1.153	0.048	1.201	6.043	6.294
30-Aug-25	1.908	1.145	0.0083	1.153	0.048	1.201	6.043	6.294
31-Aug-25	2.628	1.310	0.0114	1.321	0.066	1.387	5.028	5.279
TOTAL	**255.944**	**138.252**	**6.3456**	**144.597**	**6.428**	**151.025**	**5.650**	**5.901**

* The power purchase cost through exchanges , that will also include the Real time DSM charges for deviation from approved/allotted schedule to AP state for AUGUST-2025, will be intimated to the Hon'ble APERC later.

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of AUGUST-2025 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Aug-25	0.261	0.094	0.0011	0.007	0.0879	0.0868	3.326
02-Aug-25	0.072	0.030	0.0003	0.002	0.0277	0.0274	3.806
03-Aug-25	0.125	0.030	0.0005	0.003	0.0265	0.0260	2.080
04-Aug-25	0.175	0.042	0.0007	0.004	0.0374	0.0367	2.095
05-Aug-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
06-Aug-25	0.400	0.125	0.0017	0.010	0.1154	0.1137	2.842
07-Aug-25	0.025	0.012	0.0001	0.001	0.0109	0.0108	4.325
08-Aug-25	0.035	0.014	0.0001	0.001	0.0134	0.0132	3.789
09-Aug-25	0.325	0.197	0.0014	0.008	0.1891	0.1877	5.775
10-Aug-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
11-Aug-25	0.120	0.046	0.0005	0.003	0.0428	0.0423	3.521
12-Aug-25	0.728	0.702	0.0032	0.018	0.6833	0.6801	9.340
13-Aug-25	4.643	2.296	0.0198	0.117	2.1797	2.1599	4.652
14-Aug-25	5.428	1.683	0.0231	0.136	1.5468	1.5237	2.807
15-Aug-25	5.155	0.815	0.0220	0.129	0.6860	0.6640	1.288
16-Aug-25	9.291	2.790	0.0394	0.233	2.5562	2.5168	2.709
17-Aug-25	3.106	0.896	0.0133	0.078	0.8180	0.8047	2.591
18-Aug-25	16.774	5.365	0.0712	0.421	4.9440	4.8729	2.905
19-Aug-25	30.813	10.268	0.1305	0.774	9.4941	9.3637	3.039
20-Aug-25	14.568	5.079	0.0617	0.366	4.7128	4.6511	3.193
21-Aug-25	7.390	2.244	0.0313	0.186	2.0581	2.0268	2.743
22-Aug-25	3.994	1.307	0.0170	0.100	1.2064	1.1895	2.978
23-Aug-25	1.604	0.319	0.0069	0.040	0.2790	0.2721	1.696
24-Aug-25	2.047	0.001	0.0087	0.051	-0.0500	-0.0588	-0.287
25-Aug-25	0.252	2.242	0.0012	0.006	2.2354	2.2342	88.655
26-Aug-25	4.071	0.488	0.0175	0.102	0.3863	0.3688	0.906
27-Aug-25	6.471	3.610	0.0278	0.163	3.4474	3.4195	5.284
28-Aug-25	7.425	4.595	0.0321	0.186	4.4086	4.3765	5.895
29-Aug-25	13.086	4.083	0.0556	0.329	3.7539	3.6984	2.826
30-Aug-25	8.805	3.122	0.0375	0.221	2.9010	2.8635	3.252
31-Aug-25	0.570	0.088	0.0024	0.014	0.0742	0.0717	1.260
Total	**147.757**	**52.583**	**0.629**	**3.711**	**48.872**	**48.244**	**3.265**

The Energy transactions through PUShP portal for the month of AUGUST-2025 are NIL.

CENTRAL POWER Distribution Corporation of A.P. Ltd | Southern Power Distribution Company of A.P. Ltd | Eastern Power Distribution Company of A.P. Ltd

ANDHRA PRADESH POWER CO-ORDINATION COMMITTEE

From
The Chief General Manager
Power Purchase and Legal, APPCC,
Vidyut Soudha, Gunadala,
Vijayawada.

To
The Chief General Manager,
Projects ,APCPDCL
Corporate Office ,
Vijayawada.

Lr.No.APPCC/CGM-PP&L/GM-PP/DGM-Trdg/F.No.General-Vol-03/D.No.178/Dt. 16 .09.2025.

Sir,

Sub: - APCPDCL- Short term power procurement by APDISCOMs- Monthly reports of power purchased through DEEP tenders & Swapping energy transactions by APDISCOMs -Report for the month of August 2025- Submitted - Reg.

Ref:- 1. Regulation 1 of 2022, issued by Hon'ble APERC, Dt: 20-02-2022.
2. APERC Procdgs .No.APERC/Tariff/T-52/04, Dt: 10-07-2023.

****

"In adherence to the directions of the Hon'ble APERC Commission under Clause 17 of Regulation 1 of 2022, the time-block-wise details of short-term energy transactions carried out through DEEP tenders, bilateral transactions, and Swapping (Import & Export) by the APDISCOMs for the month of August 2025 are enclosed herewith".

This communication is being submitted along with the monthly report for onward submission to the Hon'ble APERC Commission for obtaining periodical ratification of the energy transactions carried out under the short-term procurement category /swappings for the month of August 2025 at the earliest please.

Encl: Monthly report as mentioned above.

Yours faithfully,

D. Lepti 16/9

The Chief General Manager,
Power Purchase and Legal::APPCC

Transmission Corporation of Andhra Pradesh Ltd. DESPATCHED 17 SEP 2025 V.S., VJA.-04.

Copy to:

The Chief Engineer/APSLDC.
The Chief General Manager, Projects , APSPDCL, Tirupathi.
The Chief General Manager, Projects and RAC, APEPDCL, Visakhapatnam.
The FA &CCA, R&E, APTRANSCO, VS, Vijayawada
The General Manager, Finance & Coordination, Accounts wing, APPCC, VS, VJA
The DGM, Coordination, APPCC, VS, VJA.

- For information please.

17/09/2025

Short term power purchase details by APDISCOM's for August 2025 (DEEP+Swapping+Bilateral)

August 2025_ TB wise		Swap Export Enrgy to UPPCL by APDISCOMS in MU	Swap Export Enrgy to CESC by APDISCOMS in MU	Swap Export Energy to Punjab by APDISCOMS in MU	Swap Export Energy to Haryana by APDISCOMS in MU
00:00	00:15	6.20044	0.2651	0.5175	1.3492175
00:15	00:30	6.20044	0.2651	0.5175	1.342415
00:30	00:45	6.20044	0.2651	0.5175	1.3465625
00:45	01:00	6.20044	0.2651	0.5175	1.3469975
01:00	01:15	6.20044	0.2651	0.5175	1.3473525
01:15	01:30	6.20044	0.2651	0.5175	1.347355
01:30	01:45	6.20044	0.2651	0.5175	1.3727725
01:45	02:00	6.20044	0.2651	0.5175	1.3837125
02:00	02:15	6.20044	0.2651	0.5175	1.394445
02:15	02:30	6.20044	0.2651	0.5175	1.402375
02:30	02:45	6.20044	0.2651	0.5175	1.4105
02:45	03:00	6.20044	0.2651	0.5175	1.4105
03:00	03:15	2.32500	0.2651	0.5175	1.4105
03:15	03:30	2.32500	0.2651	0.5175	1.4105
03:30	03:45	2.32500	0.2651	0.5175	1.4105
03:45	04:00	2.32500	0.2651	0.5175	1.4105
04:00	04:15	2.32500	0.2651	0.5175	1.4105
04:15	04:30	2.32500	0.2651	0.5175	1.4105
04:30	04:45	2.32500	0.2651	0.5175	1.4105
04:45	05:00	2.32500	0.2651	0.5175	1.4105
05:00	05:15	0.00000	0.2651	0.5175	1.4105
05:15	05:30	0.00000	0.2651	0.5175	1.4105
05:30	05:45	0.00000	0.2651	0.5175	1.4105
05:45	06:00	0.00000	0.2651	0.5175	1.4105
06:00	06:15	0.00000	0.2651	0.5175	1.4105
06:15	06:30	0.00000	0.2651	0.5175	1.4105
06:30	06:45	0.00000	0.2651	0.5175	1.4105
06:45	07:00	0.00000	0.2651	0.5175	1.4105
07:00	07:15	0.00000	0.2651	0.5175	1.4105
07:15	07:30	0.00000	0.2651	0.5175	1.4105
07:30	07:45	0.00000	0.2651	0.5175	1.4105
07:45	08:00	0.00000	0.2651	0.5175	1.4105
08:00	08:15	0.00000	0.2651	0.5175	1.4105

August 2025_ TB wise		Swap Export Enrgy to UPPCL by APDISCOMS in MU	Swap Export Enrgy to CESC by APDISCOMS in MU	Swap Export Energy to Punjab by APDISCOMS in MU	Swap Export Energy to Haryana by APDISCOMS in MU
08:15	08:30	0.00000	0.2651	0.5175	1.4105
08:30	08:45	0.00000	0.2651	0.5175	1.4105
08:45	09:00	0.00000	0.2651	0.5175	1.4105
09:00	09:15	0.00000	0.2651	0.5175	1.4105
09:15	09:30	0.00000	0.2651	0.5175	1.4105
09:30	09:45	0.00000	0.2651	0.5175	1.4105
09:45	10:00	0.00000	0.2651	0.5175	1.4105
10:00	10:15	0.00000	0.2651	0.5175	1.4105
10:15	10:30	0.00000	0.2651	0.5175	1.4105
10:30	10:45	0.00000	0.2651	0.5175	1.4105
10:45	11:00	0.00000	0.2651	0.5175	1.4105
11:00	11:15	0.00000	0.2651	0.5175	1.4105
11:15	11:30	0.00000	0.2651	0.5175	1.4105
11:30	11:45	0.00000	0.2651	0.5175	1.4105
11:45	12:00	0.00000	0.2651	0.5175	1.4105
12:00	12:15	0.00000	0.2651	0.5175	1.4105
12:15	12:30	0.00000	0.2651	0.5175	1.4105
12:30	12:45	0.00000	0.2651	0.5175	1.4105
12:45	13:00	0.00000	0.2651	0.5175	1.4105
13:00	13:15	0.00000	0.2651	0.5175	1.4105
13:15	13:30	0.00000	0.2651	0.5175	1.4105
13:30	13:45	0.00000	0.2651	0.5175	1.4105
13:45	14:00	0.00000	0.2651	0.5175	1.4105
14:00	14:15	0.00000	0.2651	0.5175	1.4105
14:15	14:30	0.00000	0.2651	0.5175	1.4105
14:30	14:45	0.00000	0.2651	0.5175	1.4105
14:45	15:00	0.00000	0.2651	0.5175	1.4105
15:00	15:15	0.00000	0.2651	0.5175	1.4105
15:15	15:30	0.00000	0.2651	0.5175	1.4105
15:30	15:45	0.00000	0.2651	0.5175	1.4105
15:45	16:00	0.00000	0.2651	0.5175	1.4105
16:00	16:15	0.00000	0.2651	0.5175	1.4105

August 2025_ TB wise		Swap Export Enrgy to UPPCL by APDISCOMS in MU	Swap Export Enrgy to CESC by APDISCOMS in MU	Swap Export Energy to Punjab by APDISCOMS in MU	Swap Export Energy to Haryana by APDISCOMS in MU
16:15	16:30	0.00000	0.2651	0.5175	1.4105
16:30	16:45	0.00000	0.2651	0.5175	1.4105
16:45	17:00	0.00000	0.2651	0.5175	1.4105
17:00	17:15	0.00000	0.2651	0.5175	1.4105
17:15	17:30	0.00000	0.2651	0.5175	1.4105
17:30	17:45	0.00000	0.2651	0.5175	1.4105
17:45	18:00	0.00000	0.2651	0.5175	1.4105
18:00	18:15	0.00000	0.2651	0.5175	1.4105
18:15	18:30	0.00000	0.2651	0.5175	1.4105
18:30	18:45	0.00000	0.2651	0.5175	1.4105
18:45	19:00	0.00000	0.2651	0.5175	1.4105
19:00	19:15	2.33707	0.2651	0.5175	1.4105
19:15	19:30	2.33707	0.2651	0.5175	1.4105
19:30	19:45	2.33707	0.2651	0.5175	1.4105
19:45	20:00	2.33707	0.2651	0.5175	1.4105
20:00	20:15	2.33707	0.2651	0.5175	1.4105
20:15	20:30	2.33707	0.2651	0.5175	1.4105
20:30	20:45	2.33707	0.2651	0.5175	1.4105
20:45	21:00	2.33707	0.2651	0.5175	1.4105
21:00	21:15	2.33707	0.2651	0.5175	1.4105
21:15	21:30	2.33707	0.2651	0.5175	1.4105
21:30	21:45	2.33707	0.2651	0.5175	1.4105
21:45	22:00	2.33707	0.2651	0.5175	1.4105
22:00	22:15	2.33707	0.2651	0.5175	1.4105
22:15	22:30	2.33707	0.2651	0.5175	1.4105
22:30	22:45	2.33707	0.2651	0.5175	1.4105
22:45	23:00	2.33707	0.2651	0.5175	1.4105
23:00	23:15	2.33707	0.2651	0.5175	1.4105
23:15	23:30	2.33707	0.2651	0.5175	1.4105
23:30	23:45	2.33707	0.2651	0.5175	1.4105
23:45	00:00	2.33707	0.2651	0.5175	1.4105
TOTAL		**139.7467**	**25.4522**	**49.6769**	**134.936205**

The energy delivered is at SR periphery.DEEP & Bilateral short power procurement/sale by PDISOCMS for August 2025 is Nil.

Annexure-VI

PGCIL POC CHARGES (CTUIL) FY 2025-26

S. No.	Month	Name	Date	Invoice No.	Billing Month	Amount
1	Apr-25	1) CTUIL 1ST BILL FOR APR-25 2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25	01.04.2025		Apr-25	1025098810
2	May-25	1) CTUIL 1ST BILL FOR May-25	03.05.2025		May-25	1184068144
3	Jun-25	1) CTUIL 1ST BILL FOR JUNE-25 2) CTUIL 3RD BILL FOR THE PERIOD OF MAR'25 TO APR'25 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'25 TO MAR'25	02.06.2025 & 12.06.2025& 14.07.2025	CTUIL/BCD/S.NO. 94105516 &94302288 & 94202056	Jun-25	1683544893
4	Jul-25	1) CTUIL 1ST BILL FOR JULY-25 2) CTUIL LPS BILL FOR THE PERIOD OF APRIL'2025	01.07.2025 & 30.05.2025	CTUIL/BCD/S.NO. 94105618 & 94500650	Jul-25	1194293315
5	Aug-25	1) CTUIL 1ST BILL FOR AUG-25 2) CTUIL LPS BILL FOR THE PERIOD FROM MAY'2025 TO JUNE'25	01.08.2025 & 30.07.2025	CTUIL/BCD/S.NO. 94105729 & 94500665	Aug-25	1157151986

PGCIL NON POC FY 2025-26

S. No.	Month	Name	Date	Invoice No.	Billing Month	Amount
1	Apr-25	NON POC ULDC CHRS FOR THE APRIL-25	01.05.2025		APRIL	497537
2	May-25	NON POC ULDC CHRS FOR THE MONTH OF MAY-25	02.06.2025		MAY	497537
3	Jun-25	NON POC ULDC CHRS FOR THE MONTH OF JUNE-25	01.07.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI1101370425 0001	JUNE	497537
4	Jul-25	NON POC ULDC CHRS FOR THE MONTH OF JULY-25	01.08.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI1101370525 0001	JULY	506460
5	Aug-25	NON POC ULDC CHRS FOR THE MONTH OF AUG-25	01.09.2025	SR/ULDC/AP/04/2025-26 Bill Sl.No.NI1101370625 0001	AUG	506460

SRLDC FEES AND CHARGS FY 2025-26

S. No.	Month	Name	Date	Invoice No.	Billing Month	Amount
1	Apr-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2025	01.05.2025		APRIL	3658288
2	May-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF MAY'2025	02.06.2025		MAY	3657970
3	Jun-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2025	01.07.2025	POSOCO/SRLDC/SR/2025-26/0303	JUNE	3657970
4	Jul-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2025	01.08.2025	POSOCO/SRLDC/SR/2025-26/0417	JULY	3657970
5	Aug-25	1) POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG'2025 2) POSOCO PLI CHARGES FOR FY 2019-20 TO 2022-23	01.09.2025	POSOCO/SRLDC/SR/2025-26/0524 & 23-24/1267	AUG	5847053

SCED FY 2025-26

S. No.	Month	Name	Date	Invoice No.	Billing Month	Amount
1	Jul-25	NATIONAL SCED STATEMENT FOR MTL FOR APR'25 & MAY'25	04.07.25& 07.07.25	NLDC/MO/SCED MTL/169 &170	APR'25 &MAY'25	25770303
2	Aug-25	NATIONAL SCED STATEMENT FOR MTL FOR JUNE'25	04.08.2025	NLDC/MO/SCED MTL/	JUNE'25	31098136

	DEVIATION FOR THE MONTH OF APRIL 2025				
	Deviation/ Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	01-04-2025	06-04-2025	22241584	payable
	Deviation	07-04-2025	13-04-2025	48773391	payable
	Deviation	14-04-2025	20-04-2025	102963048	payable
	Deviation	21-04-2025	27-04-2025	62757338	payable
				236735361	
APRIL	**REACTIVE FOR THE MONTH OF APRIL 2024**				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	01-04-2025	06-04-2025	4707989	Receivable
	REVISED Reactive	01-04-2025	06-04-2025	393992	Receivable
	Reactive	07-04-2025	13-04-2025	6190488	Receivable
	Reactive	14-04-2025	20-04-2025	5942416	Receivable
	Reactive	21-04-2025	27-04-2025	5727621	Receivable
	Reactive				
	TOTAL			**22962506**	

	DEVIATION FOR THE MONTH OF MAY 2025				
	Deviation/ Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	28-04-2025	04-05-2025	-21744574	Receivable
	Deviation	05-05-2025	11-05-2025	5913189	payable
	Deviation	12-05-2025	18-05-2025	19165837	payable
	Deviation	19-05-2025	25-05-2025	-7133478	Receivable
	Deviation	26-05-2025	01-06-2025	-20820603	Receivable
				-24619629	
MAY	**REACTIVE FOR THE MONTH OF MAY 2024**				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	28-04-2025	04-05-2025	7689007	Receivable
	Reactive	05-05-2025	11-05-2025	2160040	Receivable
	Reactive	12-05-2025	18-05-2025	3498158	Receivable
	Reactive	19-05-2025	25-05-2025	4715306	Receivable
	Reactive	26-05-2025	01-06-2025	3519004	Receivable
	Reactive				
	TOTAL			**21581515**	

	DEVIATION FOR THE MONTH OF JUNE 2025				
	Deviation/ Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	02-06-2025	08-06-2025	45414315	PAYABLE
	Deviation	09-06-2025	15-06-2025	-5350590	Receivable
	Deviation	16-06-2025	22-06-2025	-4106069	Receivable
	Deviation	23-06-2025	29-06-2025	4072177	PAYABLE
JUNE	REV Deviation	01-07-2024	15-09-2025	-554826	Receivable
				39475007	

	REACTIVE FOR THE MONTH OF JUNE 2024				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
JUNE	Reactive	02-06-2025	08-06-2025	2827252	Receivable
	Reactive	09-06-2025	15-06-2025	4522977	Receivable
	Reactive	16-06-2025	22-06-2025	4348044	Receivable
	Reactive	23-06-2025	29-06-2025	7577720	Receivable
	TOTAL			**19275993**	

	DEVIATION FOR THE MONTH OF JULY 2025				
	Deviation/ Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
JULY	Deviation	30-06-2025	06-07-2025	-9666298	Receivable
	Deviation	07-07-2025	13-07-2025	21562036	Payable
	Deviation	14-07-2025	20-07-2025	22450299	Payable
	Deviation	21-07-2025	27-07-2025	-4879808	Receivable
		28-07-2025	03-08-2025	30394049	payable
				59860278	
	REACTIVE FOR THE MONTH OF JUNE 2024				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	30-06-2025	06-07-2025	5383840	Receivable
	Reactive	07-07-2025	13-07-2025	3855737	Receivable
	Reactive	14-07-2025	20-07-2025	5248229	Receivable
	Reactive	21-07-2025	27-07-2025	4798217	Receivable
	Reactive	28-07-2025	03-08-2025	5660111	Receivable
	TOTAL			**24946134**	

	DEVIATION FOR THE MONTH OF AUG 2025				
	Deviation/ Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
AUG	Deviation	04-08-2025	10-08-2025	147953509	PAYABLE
	Deviation	11-08-2025	17-08-2025	-10280611	Receivable
	Deviation	18-08-2025	24-08-2025	-2314343	Receivable
	Deviation	25-08-2025	31-08-2025	-4298131	Receivable
				131060424	
	REACTIVE FOR THE MONTH OF AUG 2024				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	04-08-2025	10-08-2025	5932605	Receivable
	Reactive	11-08-2025	17-08-2025	7126567	Receivable
	Reactive	18-08-2025	24-08-2025	3689911	Receivable
	Reactive	25-08-2025	31-08-2025	4306611	Receivable
	Reactive				Receivable
	TOTAL			**21055694**	

ANNEXURE-VII

T & D losses

Actual T&D Loss Computation for FY 2024-25		
S.No	**Particulars**	
1	Power Purchase (MU)	17266.18
2	Sales (MU)	15371.47
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.97**

Approved T&D Loss Computation for FY 2025-26		
S.No	**Particulars**	
1	Power Purchase (MU)	18065.83
2	Sales (MU)	16193.21
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.37**

Annexure-VIII
DSM data for FY 2025-26

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU) (w/o Post Facto)	Total Charges (Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
01-04-2025	06-04-2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52	-0.56	-0.06	-0.04	-152388.54	0.02	**-0.75**	0.58	-2.72
07-04-2025	13-04-2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21	1.55	0.43	0.45	-2686692.70	0.08	**-1.02**	0.10	-4.88
14-04-2025	20-04-2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13	1.30	0.28	0.38	-3065368.87	0.11	**-0.29**	10.61	-10.30
21-04-2025	27-05-2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87	-0.26	-0.14	-0.76	-1796381.81	0.11	**-1.62**	2.17	-6.28
April '25		**1.58**	**0.60**	**1.81**	**-74708774.04**	**4.55**	**1.22**	**1.13**	**-158260343.73**	**2.03**	**0.51**	**0.03**	**-7700831.92**	**0.31**	**-3.68**	**13.46**	**-24.17**
28-04-2025	04-05-2025	-0.09	-0.04	-0.03	-15758.41	-6.21	-1.00	-2.11	25494035.66	0.75	-0.01	-0.26	-3144666.01	0.17	**-1.02**	-8.99	2.17
05-05-2025	11-05-2025	-0.54	-0.02	-0.04	2397277.41	-1.03	0.15	0.50	-3087943.96	0.72	0.09	0.26	-4623581.94	0.17	**-0.29**	0.09	-0.59
12-05-2025	18-05-2025	0.12	0.05	0.11	-7998063.24	-3.29	-0.75	-0.85	-8922638.73	-0.13	-0.04	-0.21	-1577510.77	0.19	**-1.36**	-5.00	-1.92
19-05-2025	25-05-2025	-0.03	0.06	0.03	-4158444.06	-6.23	-1.25	-1.48	13824086.26	-0.42	-0.23	-0.33	-2095096.03	0.12	**-1.99**	-9.87	0.71
26-05-2025	01-06-2025	-0.10	0.03	0.01	-1070376.74	-7.70	-1.17	-0.62	24617315.89	-0.77	-0.14	0.14	-2175539.70	0.18	**-1.27**	-10.32	2.07
May '25		**-0.64**	**0.07**	**0.07**	**-10845365.03**	**-24.45**	**-4.01**	**-4.56**	**51924855.12**	**0.15**	**-0.33**	**-0.39**	**-13616394.45**	**0.83**	**-5.93**	**-34.09**	**2.45**
02-06-2025	08-06-2025	0.04	0.02	0.15	-13547156.74	-0.01	-0.13	0.35	-29956797.81	-0.13	-0.16	-0.08	-1272589.05	0.19	**-0.69**	0.05	-4.54
09-06-2025	15-06-2025	-0.82	-0.21	-0.67	642159.06	-3.95	-0.79	-0.83	7375918.67	-0.72	-0.13	-0.12	-1642743.24	0.33	**-0.82**	-8.24	0.54
16-06-2025	22-06-2025	-0.70	-0.08	-0.04	2786589.38	-4.23	-0.45	-0.58	4178521.40	0.64	-0.05	-0.13	-2011812.17	0.24	**-0.96**	-5.63	0.41
23-06-2025	29-06-2025	-0.03	0.06	0.04	-6503827.11	-4.11	-0.45	-0.52	5997064.93	0.39	0.13	-0.02	-1983985.76	0.45	**-1.12**	-4.51	-0.41
Jun '25		**-1.52**	**-0.20**	**-0.51**	**-16622235.41**	**-12.29**	**-1.82**	**-1.59**	**-12405292.81**	**0.17**	**-0.21**	**-0.35**	**-6911130.22**	**1.21**	**-3.60**	**-18.32**	**-4.00**
30-06-2025	06-07-2025	-0.71	-0.08	0.01	945649.86	-5.20	-0.55	-0.15	12413692.41	0.38	0.12	-0.07	-2425245.04	0.36	**-1.49**	-6.25	0.97
07-07-2025	13-07-2025	0.42	0.19	0.24	-17502424.60	-3.17	-0.49	-1.30	-1552607.14	0.19	-0.09	-0.27	-2104634.44	0.12	**-0.79**	-4.28	-2.16
14-07-2025	20-07-2025	-0.24	0.04	0.05	-2780825.35	-0.47	0.14	-0.01	-14431105.16	0.91	0.21	0.19	-4636142.41	0.18	**-0.44**	0.81	-2.25
21-07-2025	27-07-2025	-0.45	-0.06	-0.02	2135044.65	-3.39	-0.44	-0.52	4699684.58	0.21	-0.03	-0.07	-1456785.59	0.13	**-1.01**	-4.77	0.49
28-07-2025	03-08-2025	0.54	0.12	0.05	-5431187.56	1.59	0.86	1.07	-22627687.73	0.74	0.11	0.12	-1999015.10	0.09	**-0.69**	5.21	-3.04
Jul '25		**-0.44**	**0.22**	**0.32**	**-22633743.00**	**-10.64**	**-0.47**	**-0.91**	**-21498023.04**	**2.42**	**0.32**	**-0.11**	**-12621822.59**	**0.88**	**-4.43**	**-9.28**	**-5.99**
04-08-2025	10-08-2025	0.55	0.24	0.94	-30674317.62	4.41	1.14	3.40	-113459830.46	0.25	0.02	-0.09	-3395844.24	0.11	**-1.03**	10.85	-14.80
11-08-2025	17-08-2025	-0.91	-0.07	-0.47	819377.50	-4.95	-0.88	-2.27	10750626.90	0.19	-0.03	-0.31	-796306.99	0.13	**-0.80**	-9.70	1.03
18-08-2025	24-08-2025	0.22	0.02	-0.04	-10318777.22	-5.53	-1.06	-1.93	14589770.48	-0.96	-0.35	-1.54	-1774307.83	0.06	**-1.47**	-11.17	0.23
25-08-2025	31-08-2025	-0.69	-0.14	-0.10	1077014.25	-3.93	-1.09	-2.79	4700518.03	-0.87	-0.18	-0.73	-1214606.47	0.09	**-1.66**	-10.53	0.43
Aug '25		**-0.83**	**0.05**	**0.34**	**-39096703.09**	**-10.01**	**-1.90**	**-3.59**	**-83418915.04**	**-1.40**	**-0.54**	**-2.67**	**-7181065.52**	**0.40**	**-4.96**	**-20.54**	**-13.11**
2025-26		**-1.85**	**0.74**	**2.03**	**-163906820.58**	**-52.84**	**-6.98**	**-9.52**	**-223657719.50**	**3.39**	**-0.25**	**-3.48**	**-48031244.70**	**3.63**	**-22.60**	**-68.77**	**-44.81**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-IX

FPPCA format for the month of August- 2025 (ALL DISCOMS)

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																	Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTTPS	1260	559.61	601.50	41.89	277.44	533.32	255.88	545.56	575.35	29.79	1173.57	2486.18	1312.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1719.13	3061.53	1342.39	6.20	5.74	The availability of APGENCO thermal stations was increased by 121 MU (6.19%) when compared to approved availability.The energy despatch from APGENCO thermal stations is also increased by 370 MU(27.46%) than the approved quantum. The fixed charges of APGENCO stations have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the normative availability of respective plants and monthly availability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.11/- Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	273.04	219.43	-53.61	217.72	135.00	-82.72	238.15	187.79	-50.36	857.82	537.80	-320.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1095.97	725.59	-370.38	5.03	5.37	
3	Dr. NTTPS-V	800	421.56	344.66	-76.90	419.17	327.73	-91.44	906.21	726.93	-179.28	1400.03	1045.45	-354.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2306.24	1772.37	-533.86	5.50	5.41	
4	Dr.M.V.R.RTPP Stage-I	420	213.73	240.14	26.41	67.49	167.73	100.24	223.50	233.43	9.93	296.96	795.94	498.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	520.46	1029.36	508.91	7.71	6.14	
5	Dr.M.V.R.RTPP Stage-II	420	84.55	257.40	172.85	22.58	120.32	97.74	85.04	224.50	139.46	99.35	570.94	471.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	184.39	795.44	611.05	8.17	6.61	
6	Dr.M.V.R.RTPP Stage-III	210	116.53	120.06	3.53	44.68	71.40	26.72	134.32	138.64	4.32	196.59	338.82	142.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	330.91	477.46	146.55	7.41	6.69	
7	Dr.M.V.R.RTPP Stage-IV	600	293.58	301.08	7.50	194.30	258.30	64.00	516.93	520.14	3.21	796.63	1140.41	343.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1313.56	1660.55	346.99	6.76	6.43	
8	**GENCO THERMAL TOTAL**	**4210**	**1962.60**	**2084.27**	**121.67**	**1243.38**	**1613.80**	**370.42**	**2649.71**	**2606.76**	**-42.94**	**4820.95**	**6915.54**	**2094.59**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**7470.65**	**9522.30**	**2051.65**	**6.01**	**5.90**	
9	Srisailam RCPH	770	355.55	551.38	195.83	355.55	449.88	94.33	682.94	181.49	-501.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	682.94	181.49	-501.44	1.92	0.40	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	28.75	66.29	37.54	28.75	36.49	7.74	40.94	21.31	-19.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.94	21.31	-19.63	1.42	0.58	
11	NSTPDC PH	50	19.50	36.83	17.33	19.50	12.06	-7.44	105.71	41.66	-64.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.71	41.66	-64.05	5.42	3.46	
12	Upper Sileru	725	39.80	176.77	136.97	39.81	39.54	-0.27	72.59	71.56	-1.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.59	71.56	-1.03	1.82	1.81	
13	Lower Sileru		112.50	338.82	226.32	112.50	101.80	-10.70	153.58	137.15	-16.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	153.58	137.15	-16.43	1.37	1.35	
14	Donkarayi		12.00	18.41	6.41	12.00	11.83	-0.17	8.43	7.45	-0.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.43	7.45	-0.98	0.70	0.63	
15	PABRHES	20	0.62	0.00	-0.62	0.62	-0.03	-0.65	13.94	11.78	-2.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.94	11.78	-2.16	22.48	-438.12	
16	Minihydel(Chettipet)	1	0.10	0.74	0.64	0.10	0.23	0.13	1.21	2.08	0.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.21	2.08	0.86	12.15	9.07	
17	Machkund HES (AP Share)	118	28.85	0.00	-28.85	28.85	33.87	5.02	34.19	31.67	-2.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.19	31.67	-2.52	1.19	0.94	
18	Tungabhadra HES (AP Share)		21.25	0.00	-21.25	21.25	27.94	6.69	52.50	30.40	-22.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.50	30.40	-22.10	2.47	1.09	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**618.92**	**1189.25**	**570.33**	**618.93**	**713.61**	**94.68**	**1166.04**	**536.54**	**-629.50**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1166.04**	**536.54**	**-629.50**	**1.88**	**0.75**	
20	NTPC(SR) Ramagundam I & II	2100	178.97	141.89	-37.08	130.69	85.64	-45.05	136.77	162.08	25.30	521.45	304.09	-217.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	658.23	466.17	-192.06	5.04	5.44	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 246.24 MU. Overall the FC of CGS stations during the month is increased by Rs.74.37 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000	292.60	308.82	16.22	274.31	208.42	-65.89	270.02	344.07	74.05	998.49	710.49	-288.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.60	33.60	1268.51	1088.16	-180.35	4.62	5.22	
22	NTPC(SR) Simhadri Stage-II	1000	136.92	140.55	3.63	130.27	80.71	-49.56	176.75	251.29	74.54	474.18	267.50	-206.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	650.94	518.80	-132.14	5.00	6.43	
23	NTPC(SR) Talcher Stage-II	2000	98.75	110.85	12.10	98.74	95.39	-3.35	79.86	84.49	4.63	172.80	167.80	-5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	252.66	252.29	-0.37	2.56	2.64	
24	NTPC(SR) Ramagundam III	500	43.74	47.81	4.07	33.03	27.46	-5.57	35.28	55.26	19.97	131.79	95.67	-36.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	167.07	150.92	-16.15	5.06	5.50	
25	NTPC Kudgi Stage-I	2400	0.00	85.54	85.54	0.00	35.38	35.38	0.00	205.07	205.07	0.00	162.52	162.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	367.59	367.59	0.00	10.39	
26	NTPC Telangana STPS - I		0.00	1.76	1.76	0.00	0.87	0.87	0.00	3.16	3.16	0.00	2.89	2.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.05	6.05	0.00	6.97	
27	NTECL Valluru	1500	0.00	55.98	55.98	0.00	23.03	23.03	0.00	120.00	120.00	0.00	81.44	81.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.20	2.20	0.00	203.65	203.65	0.00	8.84	
28	NLC Stage-I	630	26.35	11.01	-15.34	26.32	8.39	-17.93	22.24	15.51	-6.73	85.28	27.10	-58.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.85	0.85	107.52	43.46	-64.06	4.08	5.18	
29	NLC Stage-II	840	48.41	26.52	-21.89	48.34	19.41	-28.93	42.24	33.21	-9.03	156.62	62.72	-93.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	198.86	95.93	-102.93	4.11	4.94	
30	NPC(MAPS)	440	6.69	5.66	-1.03	6.68	5.66	-1.02	0.00	0.00	0.00	17.10	14.73	-2.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.11	17.10	14.85	-2.25	2.56	2.62	
31	NPC(KAIGA unit I,II,III,IV)	880	48.56	63.13	14.57	48.57	63.13	14.56	0.00	0.00	0.00	171.45	219.33	47.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	171.45	219.33	47.87	3.53	3.47	
32	NTPL(NLC TamilNadu)	1000	0.00	82.95	82.95	0.00	35.65	35.65	0.00	183.69	183.69	0.00	154.31	154.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	0.00	338.04	338.04	0.00	9.48	
33	NLC NNTPS	1000	0.00	21.78	21.78	0.00	16.95	16.95	0.00	41.09	41.09	0.00	47.15	47.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.24	88.24	0.00	5.21	
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	630	0.00	1.85	1.85	0.00	1.44	1.44	0.00	1.94	1.94	0.00	4.30	4.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.23	6.23	0.00	4.33	
36	NLC TPS- II Expn.	840	0.00	1.55	1.55	0.00	1.24	1.24	0.00	3.87	3.87	0.00	4.23	4.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.10	8.10	0.00	6.50	
37	JNNSM Ph-1 Thermal		22.97	18.57	-4.40	13.77	18.57	4.80	25.51	27.70	2.19	58.11	40.72	-17.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.62	68.42	-15.20	6.07	3.68	
38	NTPC Aravali				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.10	31.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.10	31.10	0.00	0.00	
41	**CGS TOTAL**	**17760**	**903.96**	**1126.20**	**222.24**	**810.72**	**727.33**	**-83.39**	**788.68**	**1532.43**	**743.75**	**2787.27**	**2398.08**	**-389.19**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**36.81**	**36.81**	**3575.95**	**3967.32**	**391.37**	**4.41**	**5.45**	
42	NCE- Others	153	25.11	29.00	3.89	25.11	29.00	3.89	9.07	0.00	-9.07	143.63	159.32	15.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	152.70	159.32	6.63	6.08	5.49	Actual energy dispatch is decreased over the approved by 243.09 MU As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.Further, it is to submit that there was no scheduling of power from SECI (APRAPSCOM) till date , in view of delay in readiness of CTU network(as informed by M/s SECI).
43	NCE Solar	3756	547.79	553.72	5.93	547.79	553.72	5.93	0.00	0.00	0.00	2350.02	2377.54	27.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.59	13.59	2350.02	2391.13	41.11	4.29	4.32	
44	NCE WIND	3688	1065.43	1018.75	-46.68	1065.43	1018.75	-46.68	0.00	0.00	0.00	4922.29	4827.48	-94.81	0.00	0.00	0.00	0.00	20.96	20.96	0.00	0.00	0.00	4922.29	4848.44	-73.85	4.62	4.76	
45	**NCE TOTAL**	**7596**	**1638.33**	**1601.47**	**-36.86**	**1638.33**	**1601.47**	**-36.86**	**9.07**	**0.00**	**-9.07**	**7415.93**	**7364.34**	**-51.59**	**0.00**	**0.00**	**0.00**	**0.00**	**20.96**	**20.96**	**0.00**	**13.59**	**13.59**	**7425.00**	**7398.89**	**-26.11**	**4.53**	**4.62**	
46	SECI (APRAPSCOM)		206.24	0.00	-206.24	206.24	0.00	-206.24	0.00	0.00	0.00	513.54	0.00	-513.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	513.54	0.00	-513.54	2.49	0.00	
47	**NCE Solar**		**206.24**	**0.00**		**206.24**	**0.00**	**-206.24**	**0.00**	**0.00**	**0.00**	**513.54**	**0.00**	**-513.54**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**513.54**	**0.00**	**-513.54**	**2.49**	**0.00**	
48	APPDCL Stage-I	1600	716.92	623.13	-93.79	635.45	552.12	-83.33	1013.47	925.44	-88.03	2414.71	2146.46	-268.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3428.18	3071.90	-356.28	5.39	5.56	The ovreall avilability is decreased by 73.80 MU (6.48%).Accordingly ,the overall energy dispath is decreased by 120.19 MU(4.52 %).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.42/Unit when compared to the approved rate.
49	APPDCL Stage-II	800	421.56	441.54	19.98	421.50	384.63	-36.87	1024.25	1057.41	33.16	1348.80	1395.19	46.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2373.05	2452.59	79.54	5.63	6.38	
50	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.00	0.00	0.00	11.67	25.20	13.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.67	25.20	13.54	0.00	0.00	
51	TS NPDCL (TSPCC)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	**JOINT SECTOR TOTAL**	**2616**	**1138.48**	**1064.68**	**-73.80**	**1056.95**	**936.76**	**-120.19**	**2049.39**	**2008.05**	**-41.34**	**3763.51**	**3541.65**	**-221.86**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5812.90**	**5549.70**	**-263.20**	**5.50**	**5.92**	

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																		Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
53	SEIL P1 (230MW)	231	145.84	157.63	11.79	145.85	135.38	-10.47	211.40	211.41	0.01	373.38	350.22	-23.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.34	15.34	584.77	576.97	-7.80	4.01	4.26	The availability from M/s SEIL Project-2,unit-2, 660 MW is decreased by 141.81 MU(37.66 %) than the approved quantum.The actual energy dispatch from IPPs is increased by 25.97 MU (18.12%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.34/Unit when compared to the approved rate.
54	SEIL P2 (500MW Firm)	500	300.39	355.92	55.53	300.39	339.12	38.73	518.50	564.71	46.21	747.97	785.87	37.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.83	14.83	1266.47	1365.42	98.94	4.22	4.03	
55	SEMBCORP PROJECT-1 (625MW)	625	375.49	233.68	-141.81	375.50	208.38	-167.12	615.81	392.20	-223.60	961.28	616.80	-344.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.61	15.61	1577.09	1024.62	-552.47	4.20	4.92	
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	82.46	82.46	0.00	63.00	63.00	0.00	140.62	140.62	0.00	145.53	145.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.19	3.19	0.00	289.33	289.33	0.00	4.59	
57	HNPCL	1040	437.56	657.80	220.24	426.34	528.18	101.84	668.70	1014.16	345.46	1483.66	1854.31	370.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2152.37	2868.48	716.11	5.05	5.43	
58	**IPPs TOTAL**	**2521**	**1259.28**	**1487.49**	**228.21**	**1248.08**	**1274.06**	**25.98**	**2014.41**	**2323.11**	**308.70**	**3566.29**	**3752.74**	**186.44**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**48.98**	**48.98**	**5580.70**	**6124.82**	**544.12**	**4.47**	**4.81**	
59	UI CHARGES					0.00	-20.54	-20.54	0.00	0.00	0.00	0.00	131.06	131.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.06	131.06	0.00	-6.38	UI(DSM) charges Payble for an amount of Rs.13.1 Crs during this month.
60	Market Purchases					130.42	255.94	125.52	0.00	0.00	0.00	759.04	1450.87	691.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	759.04	1450.87	691.82	5.82	5.67	During real time, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in Declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of 255.94 MU @ Rs.5.67 per Unit was procured under short term/market. A quantum of 147.75 MU was sold through short term at a cost of Rs.3.27 per Unit. Further, a quantum of 349.81MU was exported to the other utilities under swapping.
61	Short term Sales					0.00	-147.76	-147.76	0.00	0.00	0.00	0.00	-482.44	-482.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-482.44	-482.44	0.00	3.27	
62	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power					0.00	-349.81	-349.81	0.00	0.00	0.00	0.00	-1840.01	-1840.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1840.01	-1840.01	0.00	5.26	
67	**TOTAL OTHERS**		**7727.81**	**8553.34**	**1031.77**	**130.42**	**-262.17**	**-392.59**	**0.00**	**0.00**	**0.00**	**759.04**	**-740.52**	**-1499.57**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**759.04**	**-740.52**	**-1499.57**	**5.82**	**2.82**	
68	TRANSMISSION COST					0.00	0.00	0.00	2957.26	3067.02	109.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2957.26	3067.02	109.76	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC Cost incurred is less than the approved amount by Rs.17.05 Cr.
69	SLDC COST					0.00	0.00	0.00	102.06	63.28	-38.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.06	63.28	-38.78	0.00	0.00	
70	PGCIL					0.00	0.00	0.00	1380.01	1118.40	-261.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.70	17.70	1380.01	1136.10	-243.91	0.00	0.00	
71	ULDC COST					0.00	0.00	0.00	4.17	6.52	2.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17	6.52	2.36	0.00	0.00	
72	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**				**0.00**	**0.00**	**0.00**	**4443.49**	**4255.22**	**-188.27**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**17.70**	**17.70**	**4443.49**	**4272.92**	**-170.57**	**0.00**	**0.00**	
73	**TOTAL COST**					**6953.05**	**6604.86**	**-348.19**	**13120.79**	**13262.12**	**141.33**	**23626.53**	**23231.82**	**-394.71**	**0.00**	**0.00**	**0.00**	**0.00**	**20.96**	**20.96**	**0.00**	**117.08**	**117.08**	**36747.33**	**36631.98**	**-115.35**	**5.29**	**5.55**	**The overall per unit cost is increased by Rs. 0.26/Unit when compared to the approved rate.**
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	0.01	0.01	0.00	690.31	690.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	690.32	690.32	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.69.03Crs.The details are submitted seperately.
75	**POWER PURCHASE FOR THE MONTH**		**7727.81**	**8553.34**	**825.53**	**6953.05**	**6604.86**	**-348.19**	**13120.79**	**13262.13**	**141.33**	**23626.53**	**23922.13**	**295.60**	**0.00**	**0.00**	**0.00**	**0.00**	**20.96**	**20.96**	**0.00**	**117.08**	**117.08**	**36747.33**	**37322.30**	**574.97**	**5.29**	**5.65**	**During the month, the actual Energy dispatch is less than the approved dispatch by 1.56%. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.65/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.29/Unit.**

Annexure-X

Actual Drawls Upto August - 2025 in MU

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL	APCPDCL drawls %
Apr-25	2747.32	2523.18	1513.40	**6783.89**	**22.31**
May-25	2385.04	2400.87	1467.17	**6253.08**	**23.46**
Jun-25	2557.37	2351.95	1467.43	**6376.75**	**23.01**
Jul-25	2759.79	2422.73	1435.34	**6617.87**	**21.69**
Aug-25	2544.93	2458.65	1401.77	**6405.36**	**21.88**
Total	**12994.45**	**12157.39**	**7285.11**	**32436.95**	**22.46**

Annexure-XI

Reasons for Past claims for the month of August-2025

S.NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARKS
1	Vayuputhra Energy Private Limited 20 MW	20959305	INCOMETAX	MAT BILL
2	Hinduja National Power Corp Ltd(HNPCL)	690301149	PASTCLAIMS	FCA FOR THE PERIOD FROM 1/2025 TO 3/2025
3	NTPC NSM Phase-II, Bundled Power	6731	PASTCLAIMS	BILL REVISIONS
4	NTPC NSM Phase-II, Bundled Power	5403747	OTHERS	LATE PAYMENT SURCHARGE
5	NTPC-GREEN ENERGY LIMITED	1809602	OTHERS	LATE PAYMENT SURCHARGE
6	NTPC SPD-NPKunta	4776187	OTHERS	LATE PAYMENT SURCHARGE
7	M/s.SECI-ACME 150MW	637145	OTHERS	LATE PAYMENT SURCHARGE
8	M/s.SECI-FRV-1 50MW	207551	OTHERS	LATE PAYMENT SURCHARGE
9	M/s.SECI-AZURE 50MW	168619	OTHERS	LATE PAYMENT SURCHARGE
10	M/s.SECI-TATA 100MW	368008	OTHERS	LATE PAYMENT SURCHARGE
11	M/s.SECI-FRV-2 50MW	221358	OTHERS	LATE PAYMENT SURCHARGE
12	PGCIL POC Charges(CGS Tr.Charges)	17700538	OTHERS	LATE PAYMENT SURCHARGE
13	Sembcorp (STOA Charges)	11800	PASTCLAIMS	APPLICATION FEE FOR 4/24 &5/24
14	NTPC (SR) Simhadri Stage 1	33600751	OTHERS	LATE PAYMENT SURCHARGE
15	NTECL Valluru	2204807	OTHERS	LATE PAYMENT SURCHARGE
16	NLC Stage-I	846617	OTHERS	LATE PAYMENT SURCHARGE
17	NTPL (NLC Tamilnadu Power Ltd Stage-1)	44817	OTHERS	LATE PAYMENT SURCHARGE
18	NPC (MAPS)	113943	OTHERS	LATE PAYMENT SURCHARGE
19	SEMBCORP PROJECT-1 (230.55)	15341158	OTHERS	LATE PAYMENT SURCHARGE
20	SEMBCORP PROJECT-2 (500MW)	14834250	OTHERS	LATE PAYMENT SURCHARGE
21	SEMBCORP PROJECT-1 (660MW)	15614784	OTHERS	LATE PAYMENT SURCHARGE
22	SEMBCORP PROJECT-2 (125MW)	3185856	OTHERS	LATE PAYMENT SURCHARGE
	Total	**828358722**		

PASTCLAIMS	**690319680**	**690.3197**
OTHERS	**117079737**	**117.0797**
INCOMETAX	**20959305**	**20.9593**
TOTAL	**828358722**	**828.3587**